

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-January 2017
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	8,835	--	--	8,435	254	649	16,129	746	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,365	-22	353	283	--	-1,109	650	1,402	3,037
Pentanes Plus	398	-22	--	20	--	-16	144	174	94
Liquefied Petroleum Gases	2,966	--	353	263	--	-1,093	505	1,227	2,943
Ethane/Ethylene	1,230	--	3	--	--	-61	--	135	1,158
Propane/Propylene	1,129	--	564	242	--	-795	--	1,043	1,687
Normal Butane/Butylene	313	--	-204	11	--	-236	295	46	15
Isobutane/Isobutylene	295	--	-10	10	--	-1	210	4	82
Other Liquids	--	1,185	--	1,318	200	1,055	1,131	525	-8
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons	--	1,185	--	44	140	100	1,109	161	0
Hydrogen	--	--	--	--	205	--	205	--	0
Oxygenates (excluding Fuel Ethanol)	--	74	--	13	-18	2	2	66	0
Renewable Fuels (including Fuel Ethanol) ..	--	1,111	--	29	-48	98	900	95	0
Fuel Ethanol	--	1,040	--	13	-17	100	843	94	0
Renewable Fuels Except Fuel Ethanol	--	71	--	17	-31	-2	57	1	0
Other Hydrocarbons	--	--	--	1	0	0	1	--	0
Unfinished Oils	--	--	--	661	--	232	183	254	-8
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	612	60	724	-161	109	0
Reformulated	--	--	--	209	243	110	343	0	0
Conventional	--	0	--	403	-183	614	-504	109	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	18,681	661	-8	115	--	3,019	16,204
Finished Motor Gasoline	--	3	9,316	33	-44	-4	--	810	8,503
Reformulated	--	--	3,029	--	-260	0	--	--	2,768
Conventional	--	3	6,288	33	217	-4	--	810	5,734
Finished Aviation Gasoline	--	--	10	0	--	1	--	--	9
Kerosene-Type Jet Fuel	--	--	1,615	140	--	-12	--	174	1,593
Kerosene	--	--	19	--	--	3	--	2	14
Distillate Fuel Oil ⁵	--	--	4,797	204	36	112	--	1,143	3,781
15 ppm sulfur and under	--	--	4,447	148	36	138	--	947	3,546
Greater than 15 ppm to 500 ppm sulfur	--	--	132	1	--	-4	--	134	4
Greater than 500 ppm sulfur	--	--	218	55	--	-21	--	62	231
Residual Fuel Oil ⁶	--	--	473	176	--	-35	--	224	460
Less than 0.31 percent sulfur	--	--	53	8	--	5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	65	9	--	-22	--	NA	NA
Greater than 1.00 percent sulfur	--	--	356	159	--	-18	--	NA	NA
Petrochemical Feedstocks	--	--	298	21	--	-2	--	--	321
Naphtha for Petro. Feed. Use	--	--	209	18	--	6	--	--	220
Other Oils for Petro. Feed. Use	--	--	89	3	--	-9	--	--	101
Special Naphthas	--	--	33	16	--	1	--	--	49
Lubricants	--	--	164	42	--	-24	--	124	105
Waxes	--	--	5	3	--	1	--	3	3
Petroleum Coke	--	--	926	6	--	4	--	516	412
Marketable	--	--	696	6	--	4	--	516	182
Catalyst	--	--	231	--	--	--	--	--	231
Asphalt and Road Oil	--	--	257	20	--	68	--	17	192
Still Gas	--	--	672	--	--	--	--	--	672
Miscellaneous Products	--	--	95	0	--	1	--	4	90
Total	12,200	1,166	19,035	10,698	447	710	17,910	5,691	19,234

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.